Table 2

Table 2. Supply and Disposition of Dry Natural Gas in the United States, 1994-2000

(Billion Cubic Feet)

Year and Month	Dry Gas Production	Supplemental Gaseous Fuels[a]	Net Imports	Net Storage Withdrawals[b]	Balancing Item[c]	Consumption[d]
1994 Total	**18,821**	**111**	**2,462**	**-286**	**-400**	**20,708**
1995 Total	**18,599**	**110**	**2,687**	**415**	**-230**	**21,581**
1996 Total	**18,854**	**109**	**2,784**	**2**	**217**	**21,967**
1997 Total	**18,902**	**103**	**2,837**	**24**	**92**	**21,959**
1998						
January	1,637	11	270	486	-2	2,401
February	1,448	9	240	301	114	2,111
March	1,619	10	244	255	-4	2,123
April	1,562	8	240	-206	102	1,705
May	1,624	7	242	-402	29	1,500
June	1,556	6	230	-336	6	1,462
July	1,586	8	255	-326	49	1,572
August	1,598	8	264	-286	-1	1,583
September	1,454	7	250	-231	-10	1,471
October	1,571	8	253	-269	-81	1,482
November	1,515	10	246	32	-85	1,717
December	1,538	11	259	452	-131	2,129
Total	**18,708**	**102**	**2,993**	**-530**	**-11**	**21,262**
1999						
January	E1,618	E10	298	623	R-26	R2,523
February	E1,465	E8	273	333	R46	R2,126
March	E1,615	E9	286	297	R-50	R2,156
April	E1,534	E8	258	-91	R66	R1,776
May	E1,593	E8	277	-337	R-15	R1,525
June	E1,546	E6	268	-306	R-94	R1,420
July	E1,573	E7	283	-225	R-122	R1,516
August	E1,557	E8	299	-238	R-54	R1,570
September	E1,525	E7	290	-310	R-52	R1,459
October	E1,569	E8	294	-148	R-152	R1,571
November	E1,534	E8	287	30	R-132	R1,727
December	E1,582	E9	308	514	R-223	R2,191
Total	**E18,709**	**E96**	**3,422**	**141**	**R-809**	**R21,559**
2000						
January	E1,568	E10	307	780	R-155	R2,511
February	E1,479	E9	279	454	R119	R2,340
March	RE1,602	E8	287	162	R-3	R2,056
April	RE1,513	E7	277	-36	R27	R1,788
May	RE1,568	E7	268	-232	R47	R1,658
June	RE1,538	E6	279	-272	R-18	R1,534
July	E1,585	E8	R300	-290	R-40	R1,563
August	E1,601	E8	E281	-193	-111	E1,585
September(STIFS)	E1,543	E8	E290	E-310	E-54	E1,478
October(STIFS)	E1,592	E10	E284	E-257	E-59	E1,570
2000 YTD	**E15,590**	**E81**	**E2,852**	**E-195**	**E-247**	**E18,081**
1999 YTD	**E15,593**	**E78**	**2,828**	**-403**	**-454**	**17,641**
1998 YTD	**15,655**	**81**	**2,488**	**-1,014**	**200**	**17,410**

[a] Supplemental gaseous fuels data are only collected on an annual basis except for the Dakota Gasification Inc. coal gasification facility which provides data each month. The ratio of annual supplemental fuels (excluding Dakota Gasification Inc.) to the sum of dry gas production, net imports, and net withdrawals from storage is calculated. This ratio, which varies between .0022 and .0037, is applied to the monthly sum of these three elements. The Dakota Gasification Inc. monthly value is added to the result to produce the monthly supplemental fuels estimate.

[b] Monthly and annual data for 1994 through 1998 include underground storage and liquefied natural gas storage. Data for January 1999 forward include underground storage only. See Appendix A, Explanatory Note 7 for discussion of computation procedures.

[c] Represents quantities lost and imbalances in data due to differences among data sources. See Appendix A, Explanatory Note 9, for full discussion.

[d] Consists of pipeline fuel use, lease and plant fuel use, vehicle fuel, and deliveries to consuming sectors as shown in Table 3.

R Revised Data.

E Estimated Data.

RE Revised Estimated Data.

Notes: Data for 1994 through 1998 are final. All other data are preliminary unless otherwise indicated. Estimates for the most recent two months are derived from the Short-Term Integrated Forecasting System (STIFS). Geographic coverage is the 50 States and the District of Columbia. Totals may not equal sum of components because of independent rounding.

Sources: 1994-1998: Energy Information Administration (EIA), *Natural Gas Annual 1998*. January 1999 through current month: EIA, Form EIA-895, Form EIA-857, Form EIA-191, EIA computations, and estimates, Short-Term Integrated Forecasting System (STIFS) computations, and Office of Fossil Energy, Natural Gas Imports and Exports. See Appendix A for discussion of computation and estimation procedures and revision policies.